

Thoughts on sCO₂ materials

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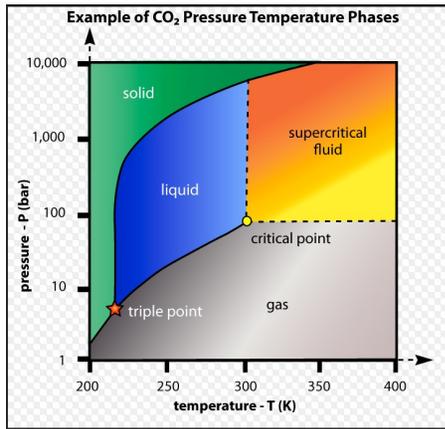
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US DOE EERE SETO SuNLAMP Award (2015-2018)
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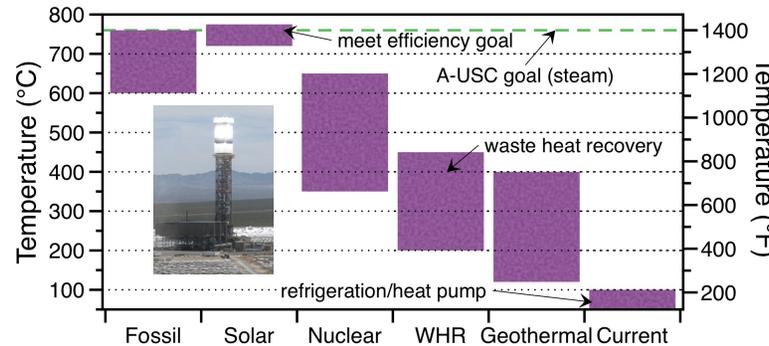
sCO₂ cycles are of wide interest: goal is to commercialize!

sCO₂ has many unique & attractive aspects



- Low critical point (31°C/7.4 MPa)
- High, liquid-like density
- Flexible, small turbomachinery

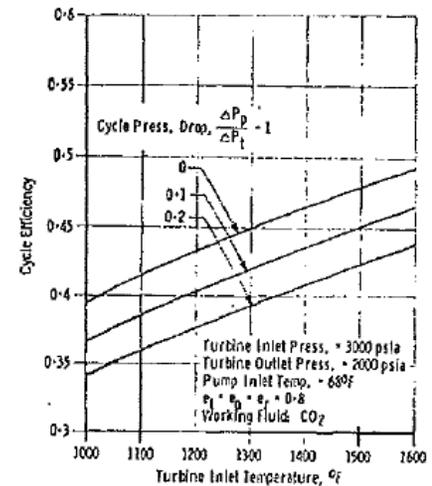
Supercritical CO₂ applications



Concerns:

- Limited operation experience
- Supply chain for new cycle
- Cost: Ni-based alloys

Interest in >700°C for high efficiency

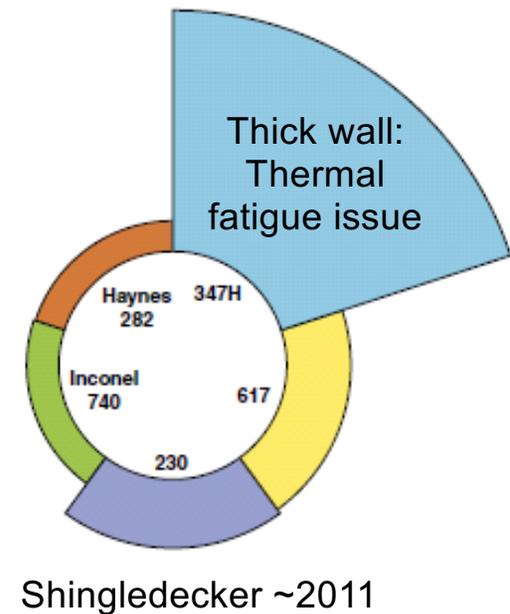
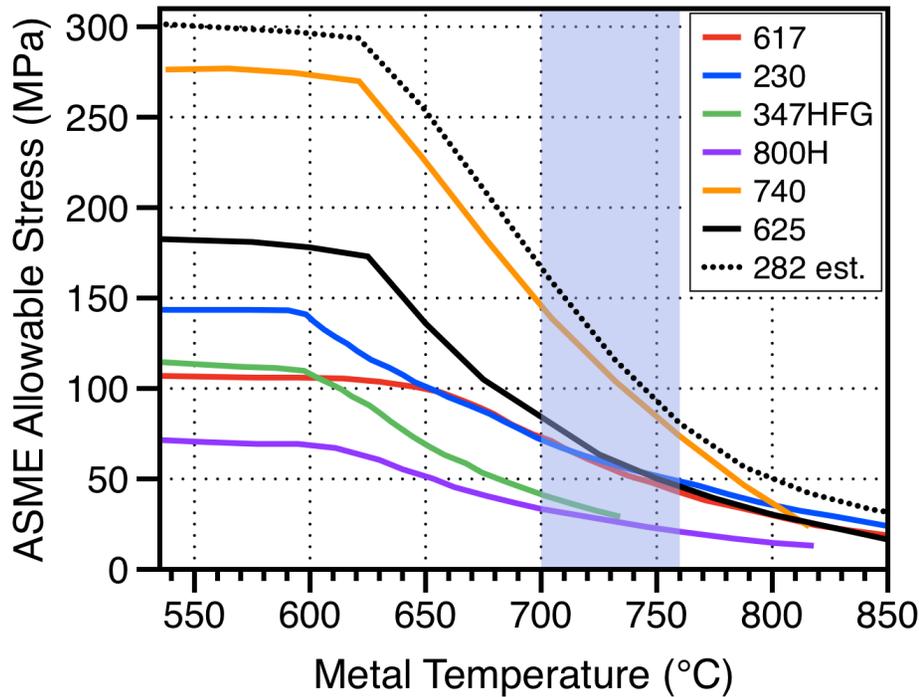


Feher, 1965

50% sCO₂ eff @ >720°C

700°-750°C sCO₂ cycles: materials are available

Benefit of DOE Fossil A-USC (Steam) Consortium work



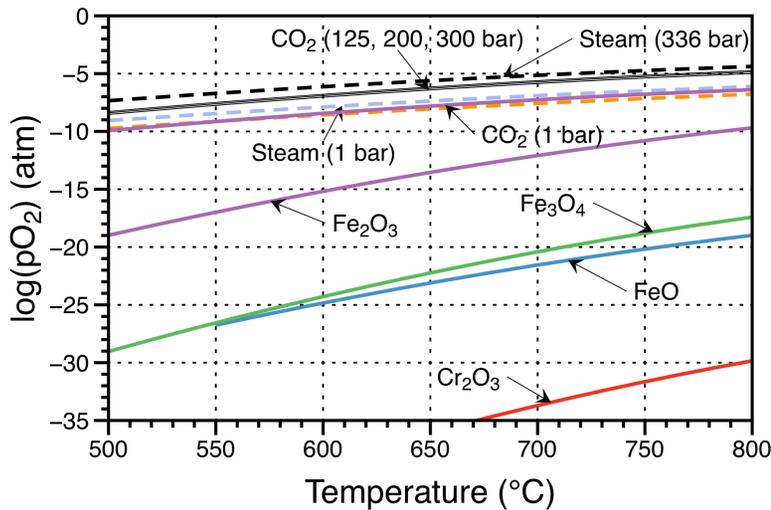
Precipitation-strengthened Ni-base alloys 740H and 282 advantageous above 700°C

ORNL assisted with both code cases

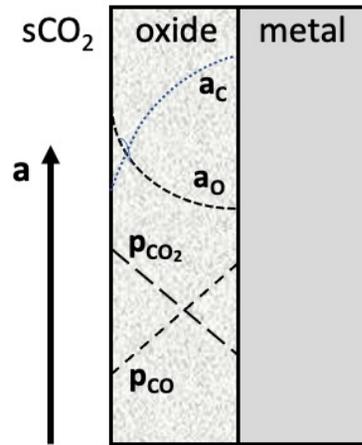
Thermodynamics: Oxygen levels similar in steam/CO₂

Concern about high C activity at m-o interface

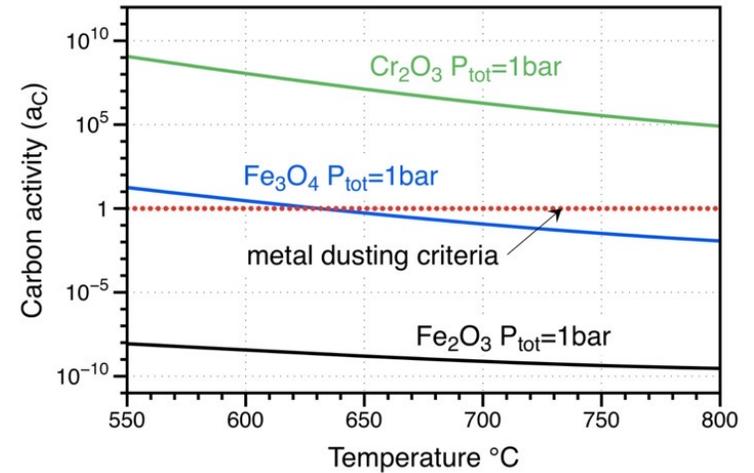
Factsage calculations:



All of our favorite oxides are stable!



Young et al., 2011



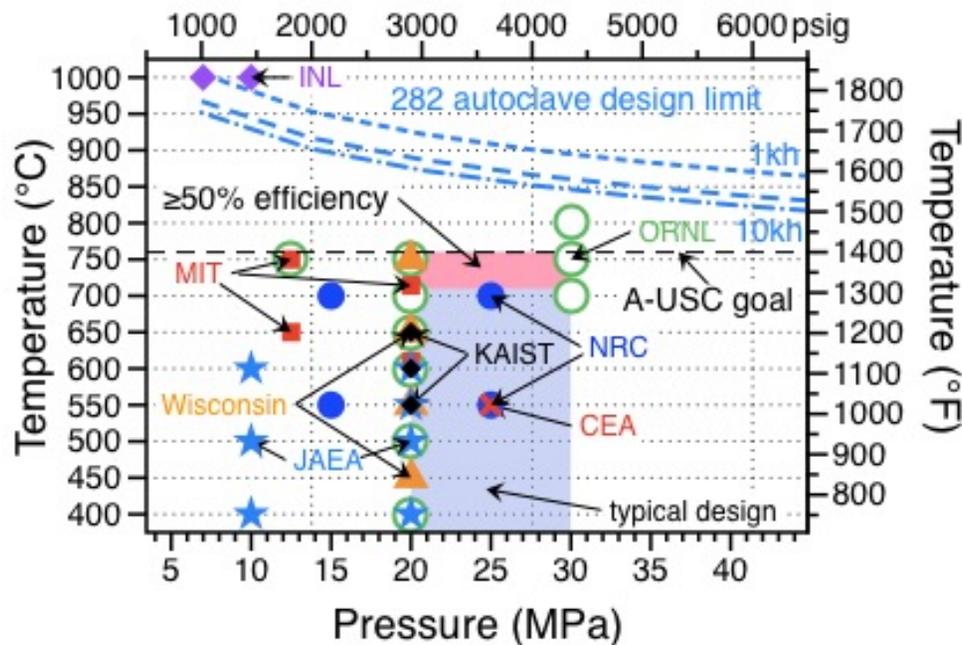
High carbon activity at P_{total} = 1 bar (What is P_{interface}?)

General conclusion: internal carburization concern for Fe-based alloys

Autoclaves can simulate sCO₂: T, P and O₂/H₂O impurities

Generally finding low reaction rates for Ni-based alloys

Wide range of conditions investigated



ORNL
Alloy 282
Autoclave

From Pint and Brese, Chapter 4 High Temperature Materials
in *Fundamentals and Applications of Supercritical Carbon Dioxide* (2017)

Oxford modeled CO₂ lifetime in UK gas-cooled reactors But results are not relevant for low impurity sCO₂

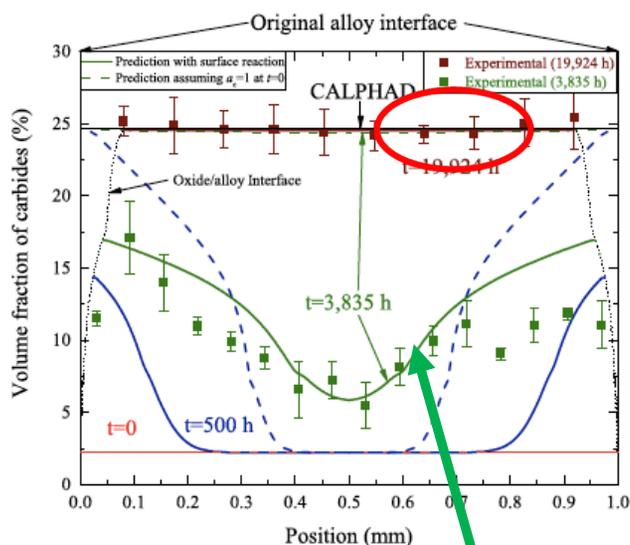
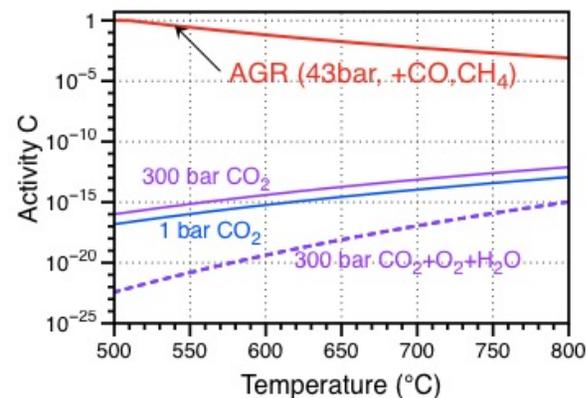


Fig. 8. Predicted profiles of volume fraction of carbides for a 1 mm fin exposed to experimental gas conditions at 600 °C at 0, 500 h, 3835 h and 19,924 h, in comparison with measurements corresponding to black box marked in Fig. 1(b); simulations were conducted by 1D-DiCTra as described in § 3.2 treating migration of oxide/alloy interface and non-steady state carburisation with $\alpha_{\text{FeC}} = 1.2 \times 10^{-12} \text{ mol m s}^{-1} \text{ J}^{-1}$ (solid lines) or fixed $a_{\text{C}} = 1$ at the oxide/alloy interface (dashed lines).

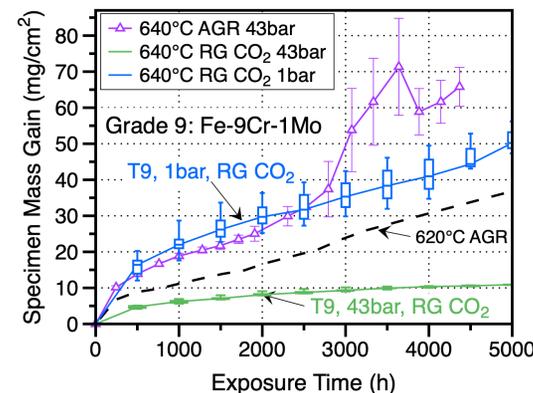


Grade 9 steel fins:
Fe-9Cr-1Mo

#1 AGR CO₂ is very different



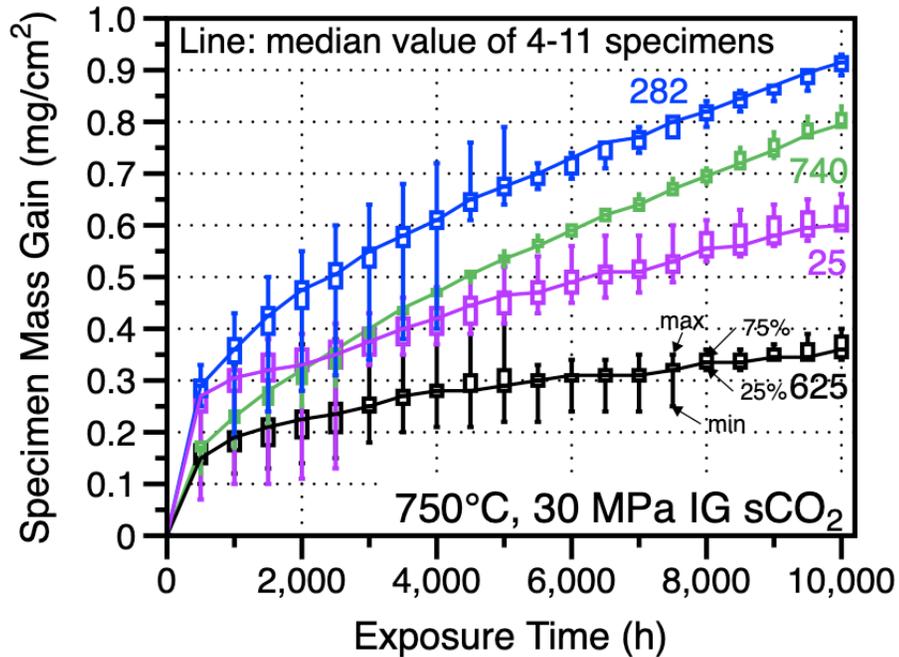
#2 RG CO₂: no breakaway



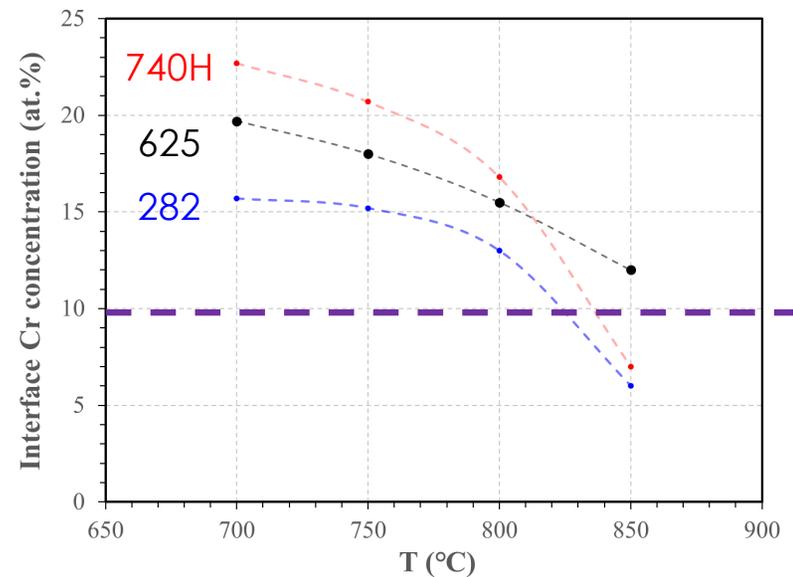
Experimental data (80-200 kh!) 580°-640°C:
Cr tied up as carbides

sCO₂ lifetime models developed using FE and SETO datasets

SETO dataset: 10,000 h at 750°C/300 bar in IG sCO₂



Pillai: Predicted Cr interface concentration after 100,000 h

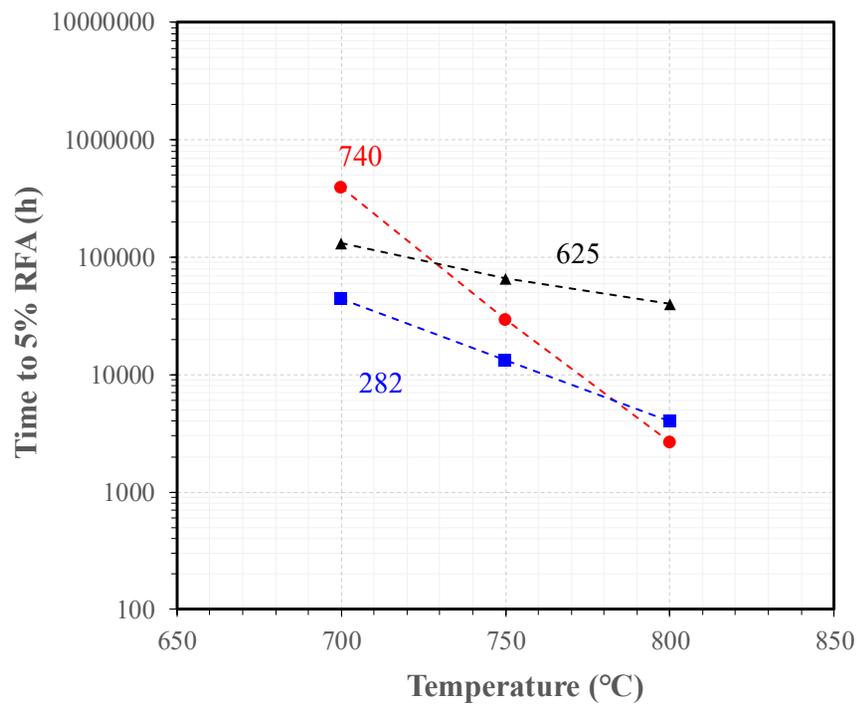


Failure criteria: Cr content drops to 10% at the metal-oxide interface

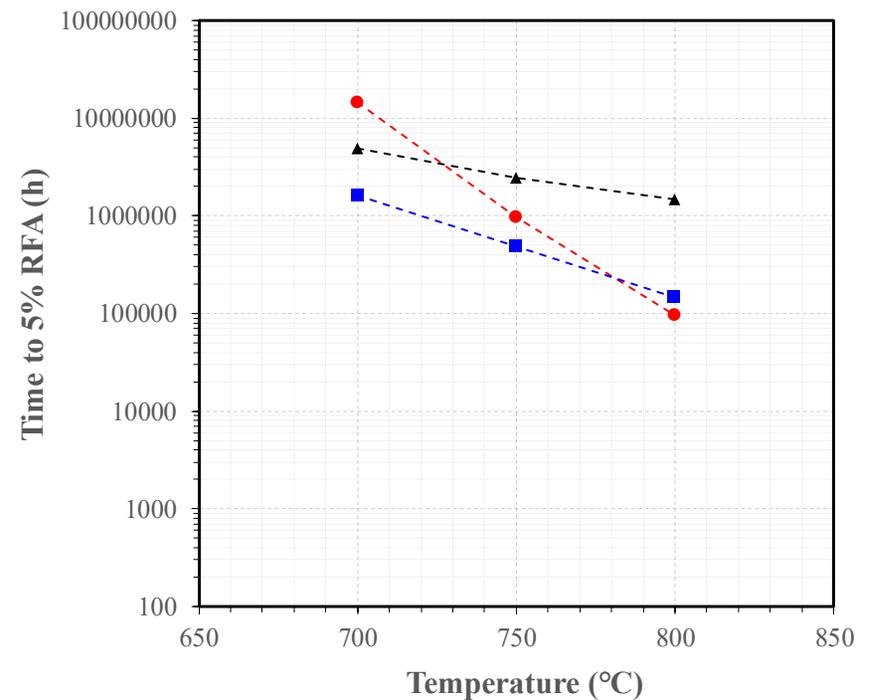
Failure mode II. Reduction in flow area (RFA) due to oxidation

RFA > 5% considered critical [Kung 2018 (EPRI)]

0.3mm ID channel



0.9mm ID channel



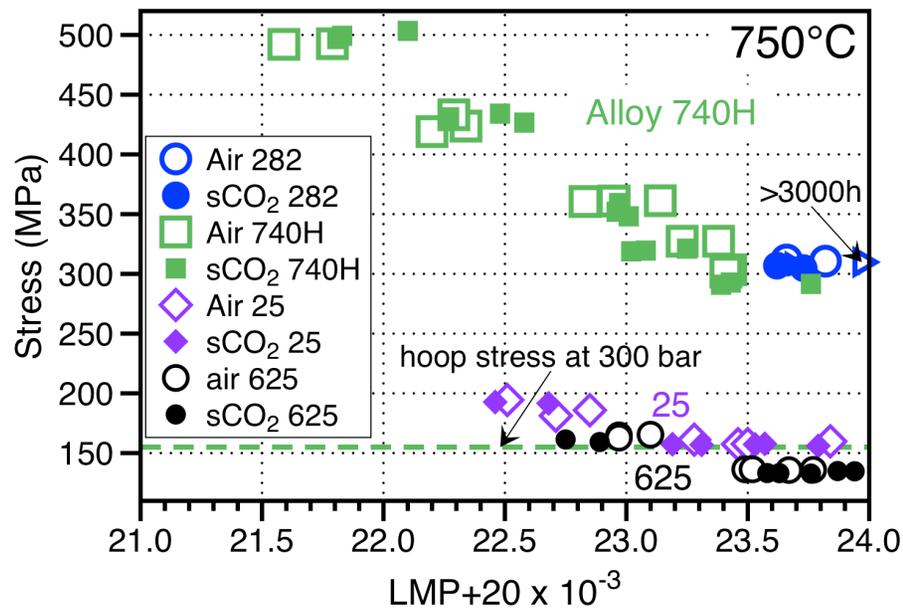
- **0.3mm channel is predicted to be an issue for all alloys**
- **0.9mm channel is predicted to be safe for all alloys up to 800°C**

Erosion (by fluid or particles?) not going to be investigated in autoclaves



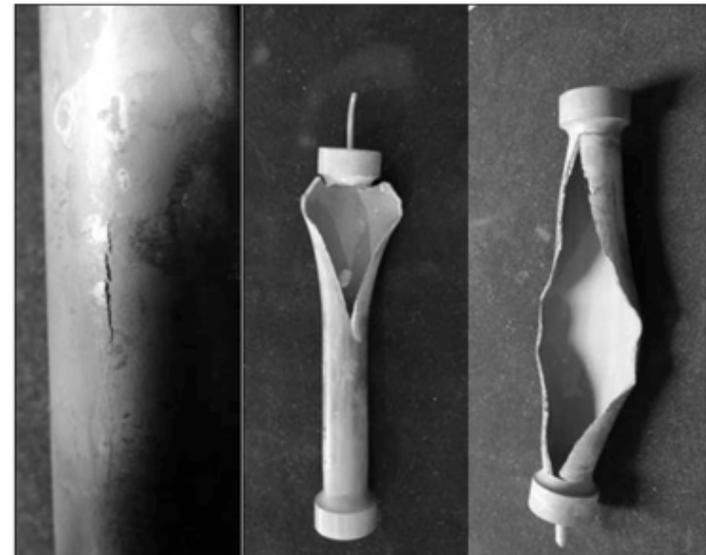
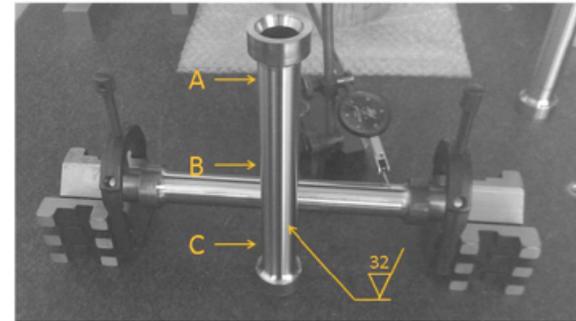
From Fleming et al. Sandia National Laboratory report, 2014

SETO: creep rupture testing of tubes at 750° showed no difference between sCO₂ and pressurized air

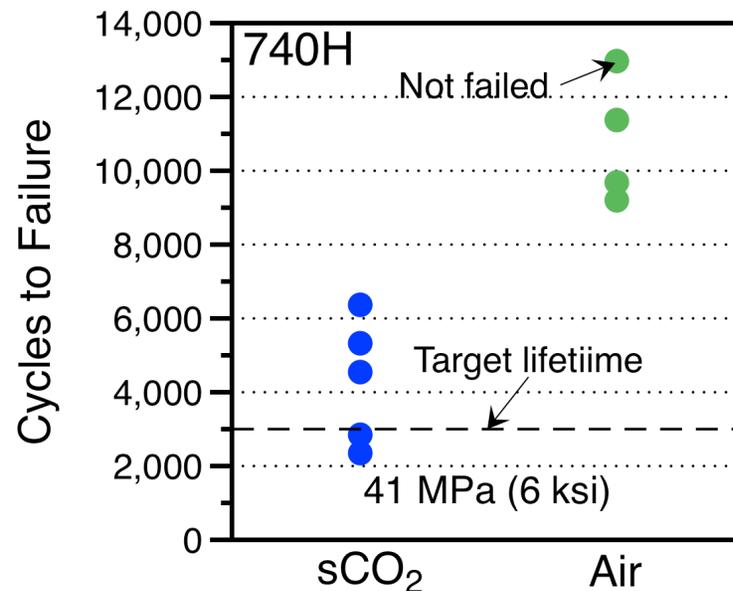


LMP = T(in K) (20 + log(time in h))

Closed symbol: sCO₂ (open: air)
 740/282 show much higher strength
 One 282 specimen did not fail



SETO Phase 3: creep-fatigue testing of 740H tubes at 750°C Difference in lifetime between sCO₂ and pressurized air

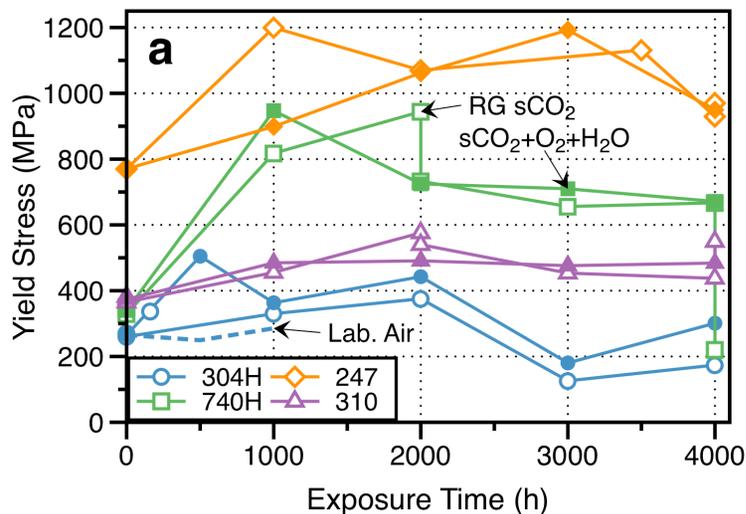


- Cycle: 8min hold at 41 MPa followed by depressurizing
- Each group stopped with one specimen not failed
- Began testing 625 specimens but none failed by end of project
- Work performed by Brayton Energy (Jim Nash, et al.)

Mechanical properties may be better to assess effect of $s\text{CO}_2$ on steels: example 25°C elongation of 304H

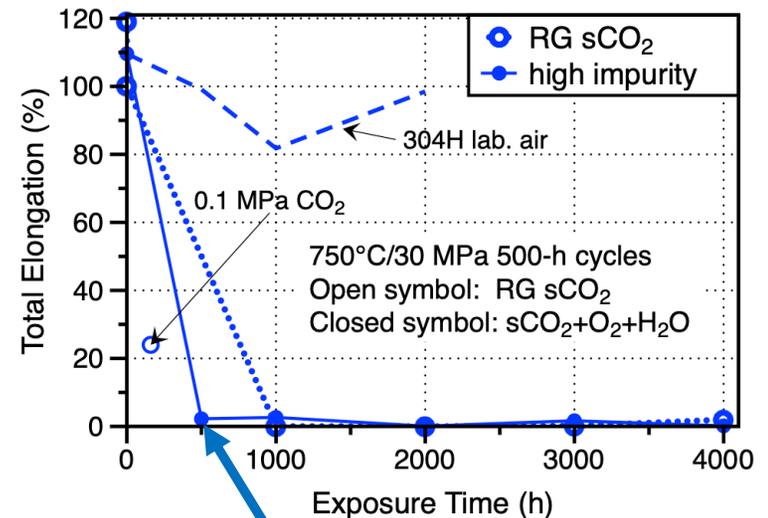
FY19(20?) evaluation of steels at $450^\circ\text{-}650^\circ\text{C}$ will

Yield strength of 4 alloys:



25mm dogbone

Post-exposure elongation of 304H:

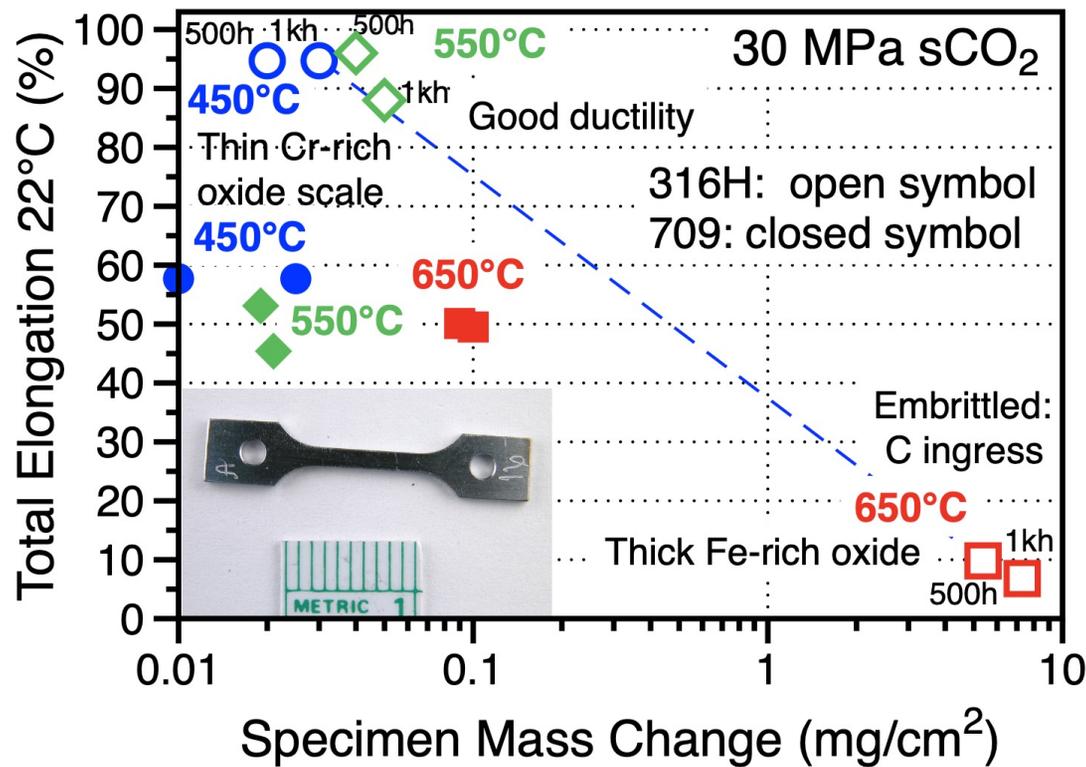


304H: large drop in $s\text{CO}_2$ due to internal carburization

Pint, et al., Materials and Corrosion, 2019

No impurities: combination of mass change and ductility to illustrate issue with 316H at 650°C (709 not affected)

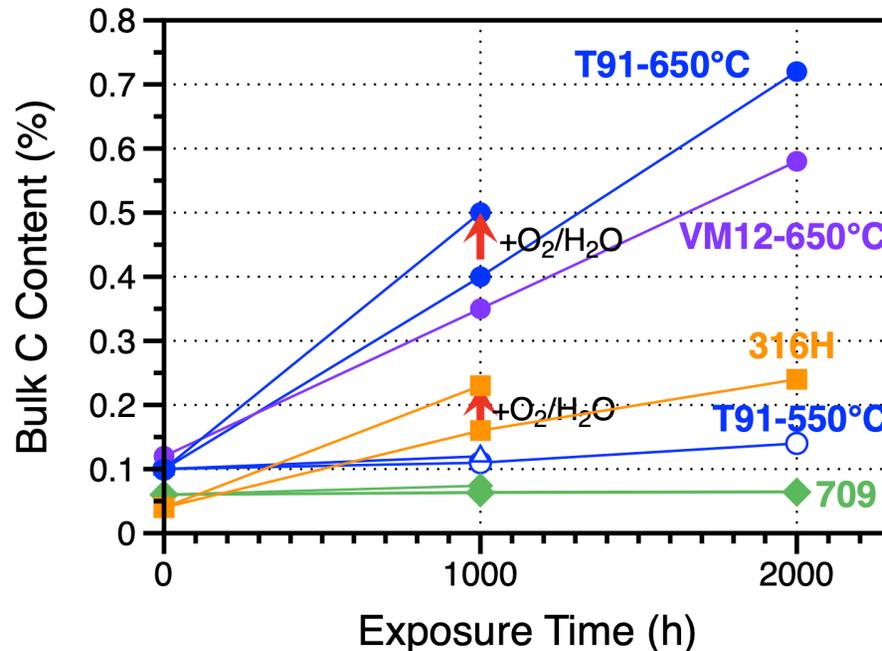
High ductility & low mass gain



500h & 1000 h measurements for each stainless steel

Low ductility & high mass gain

Bulk C measurements: Fe-rich oxides allow C ingress



RG sCO₂: No impurities

- Measurements by combustion analysis, increasing with time
- Focus on 650°C results, less ingress at 600° and 550°C
- sCO₂ impurities tend to increase C ingress

Supercritical CO₂ Allam cycle: first clean fossil energy?

NetPower 25MWe test facility (Texas)

Exelon, Toshiba, CB&I, 8Rivers Capital: \$140m

CO₂-free natural gas? CCS project powers grid for first time

By Carlos Anchondo, Edward Klump | 11/17/2021 07:07 AM EST



May 2018: announced first firing
November 2021: 1st grid power

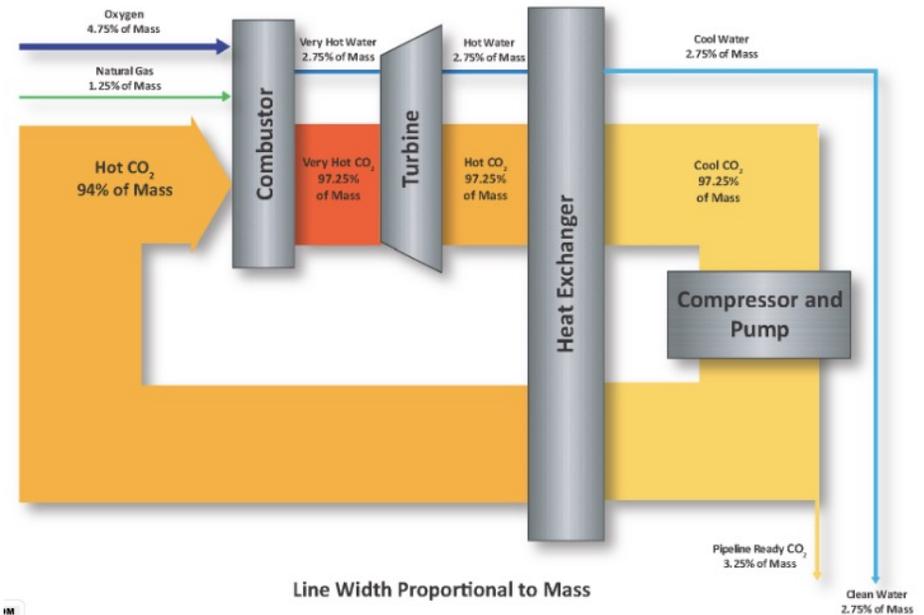
Burning natural gas in sCO₂ creates impurities...what is the effect?

Material challenges:

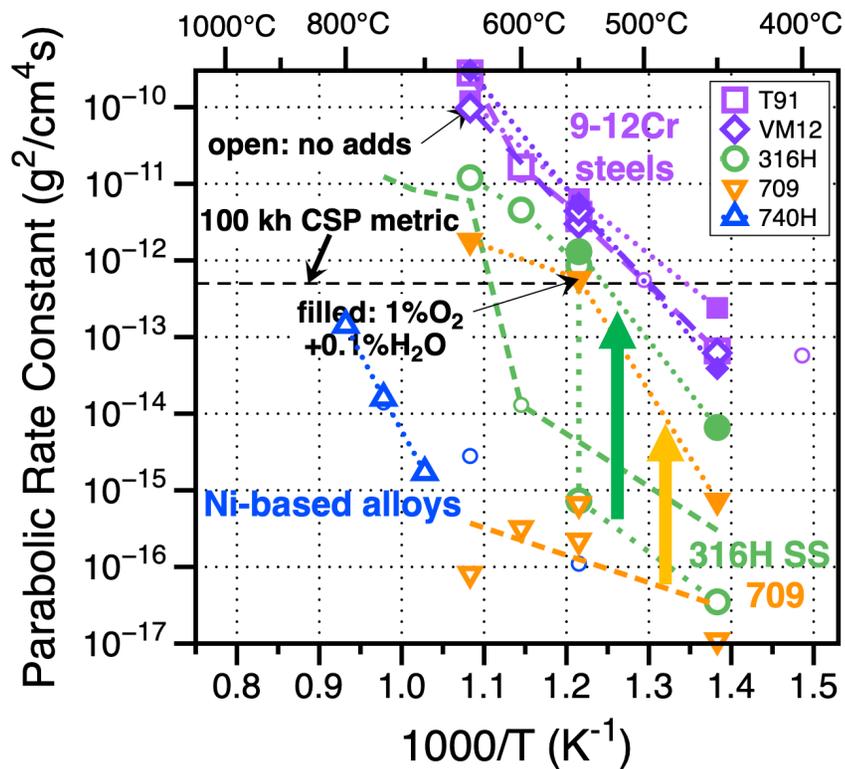
Combustor: 1150°C (!?!) (now 900°C)

Turbine exit: 750°C/300 bar

Combustion impurities: O₂, H₂O, SO₂



Addition of 1%O₂+0.1%H₂O: accelerates SS mass gains!



Bad

Performance metric from CSP

Good

Open symbol: RG sCO₂

Shaded: RG sCO₂ + 1%O₂ + 0.1%H₂O

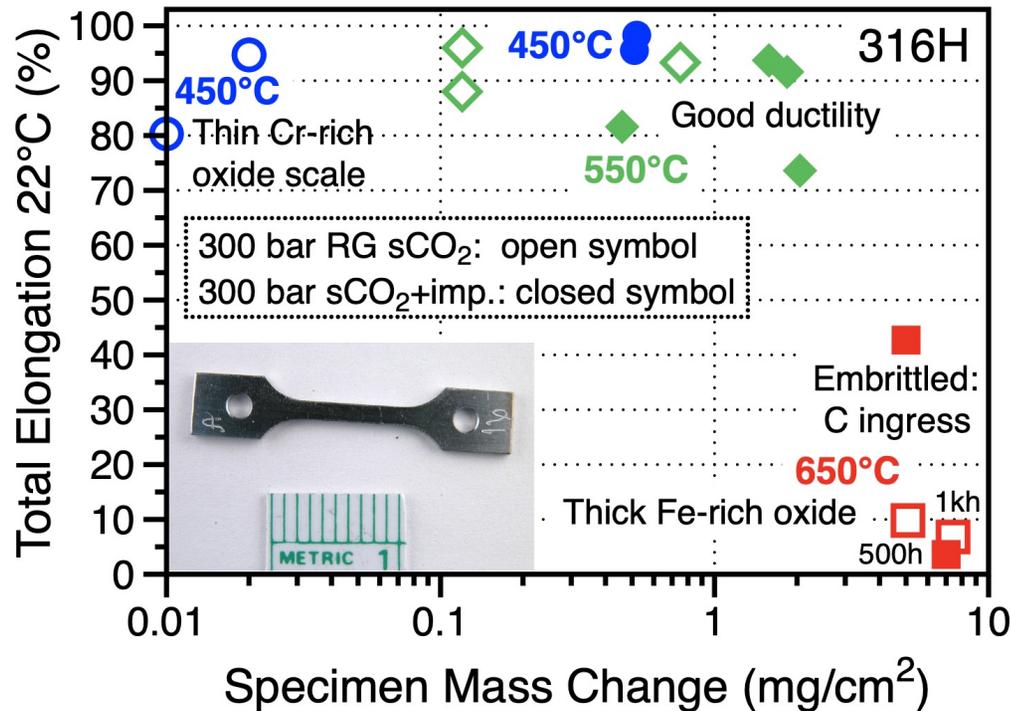
- no change for Gr91 and VM12

- higher rates for 316H and 709

Based on CSP (solar) metric: all limited to <550°C with impurities
 Rates for 709 (UNS S31025): may not reflect steady state at 1000 h

With impurities: 316H not significantly embrittled at 550°C Similar embrittlement at 650°C

High ductility & low mass gain

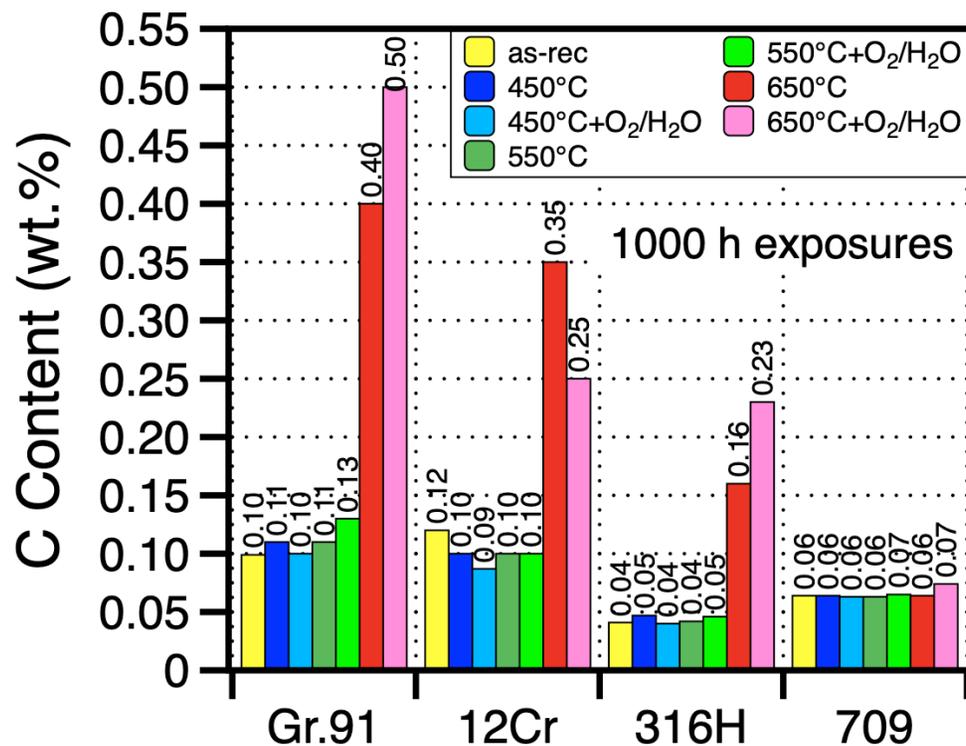


500h & 1000 h measurements for 316H

Open symbol: RG sCO₂
Closed symbol: sCO₂+O₂+H₂O

Low ductility & high mass gain

650°C: increased C ingress with impurities (limited change in bulk C at lower temperatures)

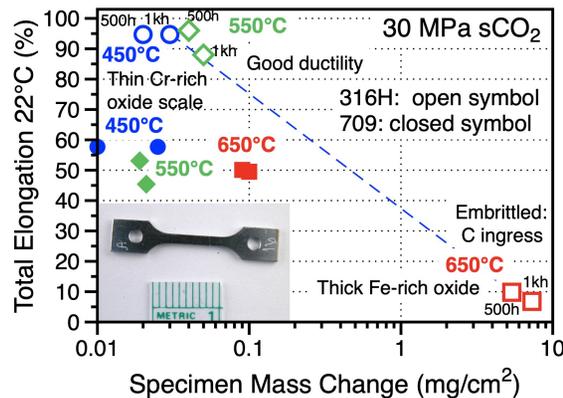


Determined by combustion analysis

sCO₂ compatibility: broad range of conditions considered

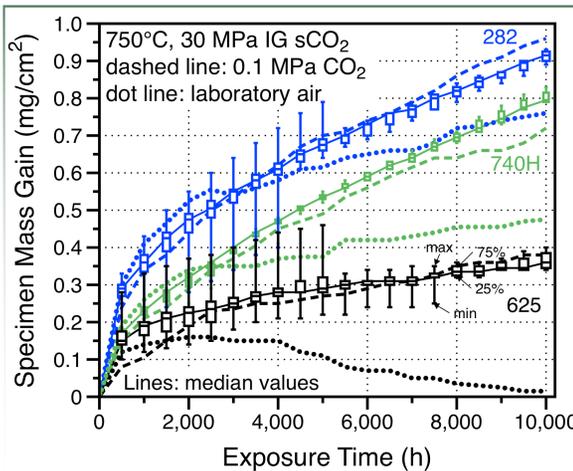
400°-650°C: concern about steel carburization

- Well-known issue from CO₂-cooled reactors
 - Grade 9 steel current issue
- 550°-600°C transition temperature for normal austenitic steels
- Key to low-cost technology**



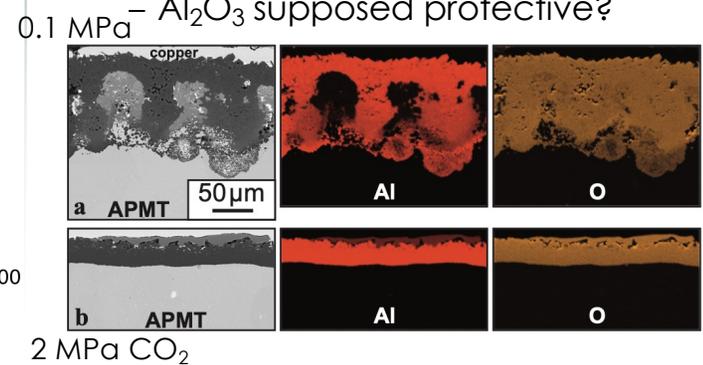
650°-800°C: Ni-based alloys

- No issues for Ni-based alloys
 - Low C solubility, protective Cr₂O₃ formation
- Similar rates for air, CO₂ and sCO₂
 - Little or no P effect @ 750°C**



>800°C: challenging for superalloys/cermets/FeCrAl

- Initial results at 0.1 & 2 MPa
 - Subcritical P effect observed**
- Mo/W cermets need coating
- Accelerated attack of Ni-based superalloys
- SiC promising, but not MoSi₂
- FeCrAl attacked at 1200°C
 - Al₂O₃ supposed protective?



Materials summary

- Highest temperatures (700°-750°C) appear achievable
 - Low C solubility in Ni-based alloys may be key to compatibility
- Above 800°C will be a challenge
- Where can **lower cost steels** be used?
 - Concern about carburization and breakaway oxidation
 - What corrosion allowance to use for austenitics and ferritics?
 - **Various coating concepts are being explored**
- Is **erosion** the real problem?
 - Fluid or debris? Is exfoliation of reaction products an issue?
- Mechanical properties of **thin-walled components** (fatigue debit?)